

## PROJECT BACKGROUND

# RUSSIA 俄罗斯





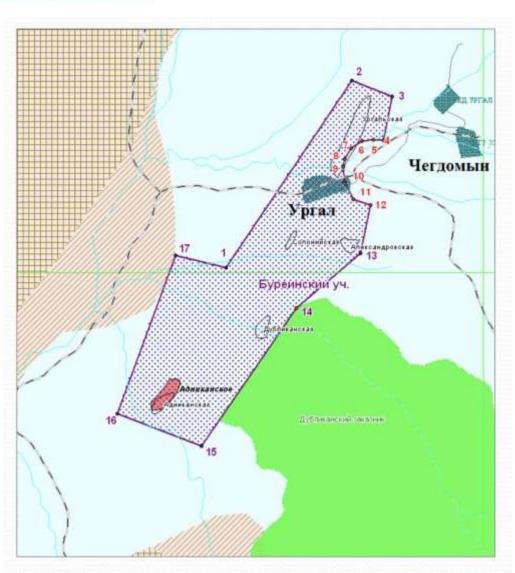
## Resources to Cashflow (Russia)

# Russia Far East Gas Field 俄罗斯远东天然气田

- 2 billion m3 C1+C2 natural gas reserve 20亿立方米C1+C2储备
- 4 billion m3 D1 reserve 40亿立方米D1 储备







Resource base of Bureinsky subsurface site

- Site area 403.2 sq.km
- Bureinsky subsurface site is located on the territory of Verknebureinsky district of the Khabarovsk territory
- 5 analogous structures were revealed (Adnikanskaya, Aleksandrovskaya, Dublikanskaya, Soloniyskaya and Urgalskaya)
- While drilling structure wells, oil and gas seepages were found
- Formation depth is located at the level from 300 to 1200 m, that therefore presupposes cost effective expenditure of new field development drilling

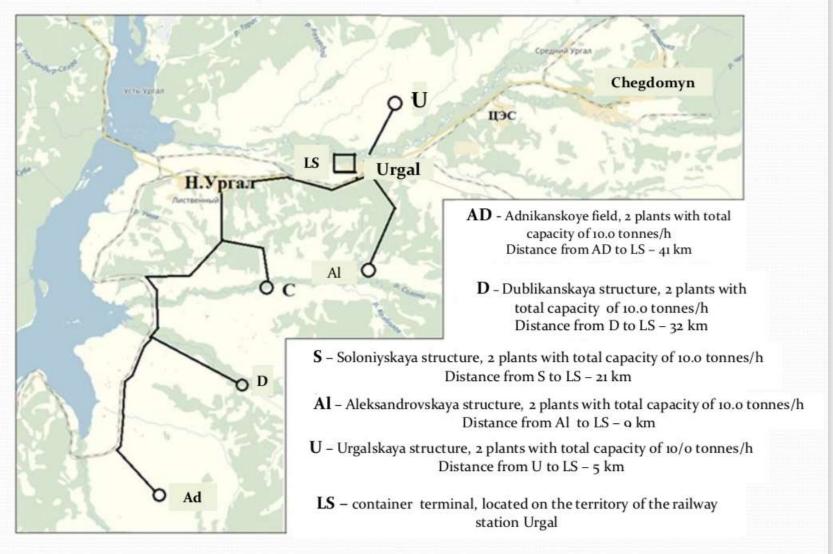
## Gas chemical composition of the Adnikansky field:

- Methane 79,2 %
- Ethane 1,3 %
- Propane 0,2 %
- Butane 0,1 %
- Nitrogen 5,1 %
- CO2 14,1 %
- Flow rate − 120,000 nm3 per day
- Pressure 110 atm.
- Gas temp -+24°C





## Scheme of LNG plants location in Verkhnebureinsky district.



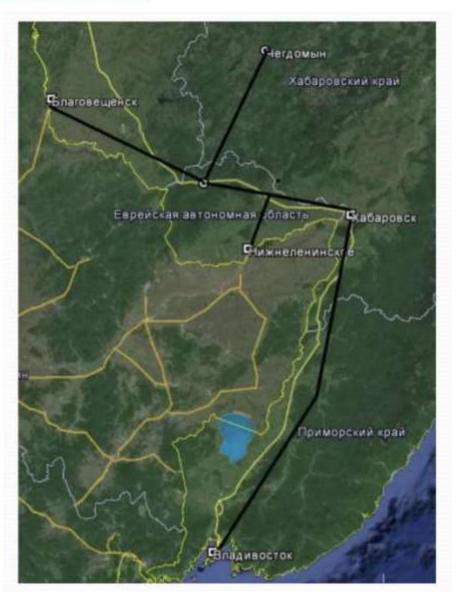


## Liquefaction

- Phase 1 6 ton/hour, 50,000 ton/year
- Phase 2 24 ton/hour, 200,000 ton/year
- Phase 3 30 ton/hour, 250,000 ton/year







# Routes of LNG delivery Route 1

- Departure station Chegdomyn Arrival station Nizhneleninskoye – Tuntsyan town (new bridge)
- Distance 612 km

## Route 2

- Departure station Chegdomyn Arrival station Blagoveshchensk city
- Distance 853 km

## Route 3

- Departure station Chegdomyn Arrival station Vladivostok
- Distance 1537 km

#### Route 4

- Departure station Chegdomyn to UlaaBaatar Station to China Erlian Station
- Distance 2,400 km + 600 km